

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed ☒ _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

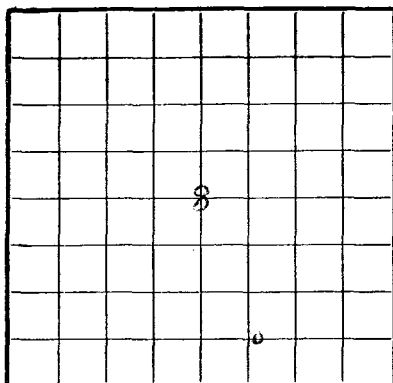
Date Well Completed 8-1-63
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ☒

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log ☒ _____
 Electric Logs (No.) 4 _____

E 2 I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others 2 Pending



LOCATE WELL CORRECTLY

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Humble Oil & Refining Co. Address P. O. Box 120 Denver, Colorado 80201Lease or Tract Elmer Moon Field Antelope (WC) State UtahWell No. 1 Sec. 8 T. 4S R. 3W Meridian USM County DuchesneLocation 660 ft. N. of S. Line and 1930 ft. E. of W. Line of Sec. 8 Elevation 5,538
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date January 25, 1966Title District Operations Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling May 22, 1952 Finished drilling October 27, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2,301 to 2,469 No. 4, from 6,080 to 6,105 (G)
No. 2, from 2,922 to 3,119 No. 5, from 6,518 to 6,610
No. 3, from 3,922 to 4,115 No. 6, from 7,169 to 7,236

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|-----------|--------|--------------|---------------------|------------|-----|---------|
| | | | | | | | From— | To— | |
| 10 3/4" | 40.5 | 8 | J-55 | 780 | - | - | - | - | - |
| 7" | 23 | 8 | N-80&J-55 | 6014 | - | 5139 | - | - | - |
| 7" | 28 | 8 | N-80 | 226 | - | - | - | - | - |
| 7" | 29 | 8 | N-80 | 423 | - | - | - | - | - |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|--------------------------|-------------|-------------|--------------------|
| 10 3/4" | 790 | 420 $\frac{1}{2}$ 3% Jel | Halliburton | - | - |
| 7" | 6,618 | 150 $\frac{1}{2}$ 3% Jel | Halliburton | - | - |

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from Surface feet to 8,246 feet, and from - feet to - feet

Cable tools were used from None feet to feet, and from feet to feet

DATES

Date P & A August 1, 1953. Put to producing (SEE OVER), 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller

, Driller , Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|---------|-------|------------|---|
| | | | At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples. |
| Surface | 880 | 880 | <u>UINTA FORMATION</u> : Sandstone, buff to red, medium grained, soft with thin limestones and gray shales interbedded. |
| 880 | 7,722 | 6,842 | <u>GREEN RIVER FORMATION</u> : (a) Upper 1,430' predominantly sandstone, gray to tan, fine grained, calcareous, tight, with thin interbedded dolomitic oil shale. (b) Middle 1,410', predominantly shale, dark gray to gray, dolomitic, hard, (oil shale) with a few interbedded sandstones and siltstones and cherty limestone. (c) Lower 4,002', consists primarily of dolomitic & calcareous, gray to brown oil shale and interbedded sandstone. The sandstones are gray to brown, fine to medium grained, very tight and impermeable. There were also thin ostracodal and oolite limestones in the lower portion of this section. |
| 7,722 | 8,246 | 524 | <u>WASATCH FORMATION</u> : Primarily shale, red to brown, gray, purple, variegated, with a sandy section in the last 150' penetrated. Sandstone same as above. |

[OVER]

JAN 28 1966

| FROM— | TO— | TOTAL FEET | FORMATION |
|-------|-----|------------|-----------|
| | | | |

| | | | |
|--|--|--|--|
| | | | |
|--|--|--|--|

HISTORY OF OIL OR GAS WELL

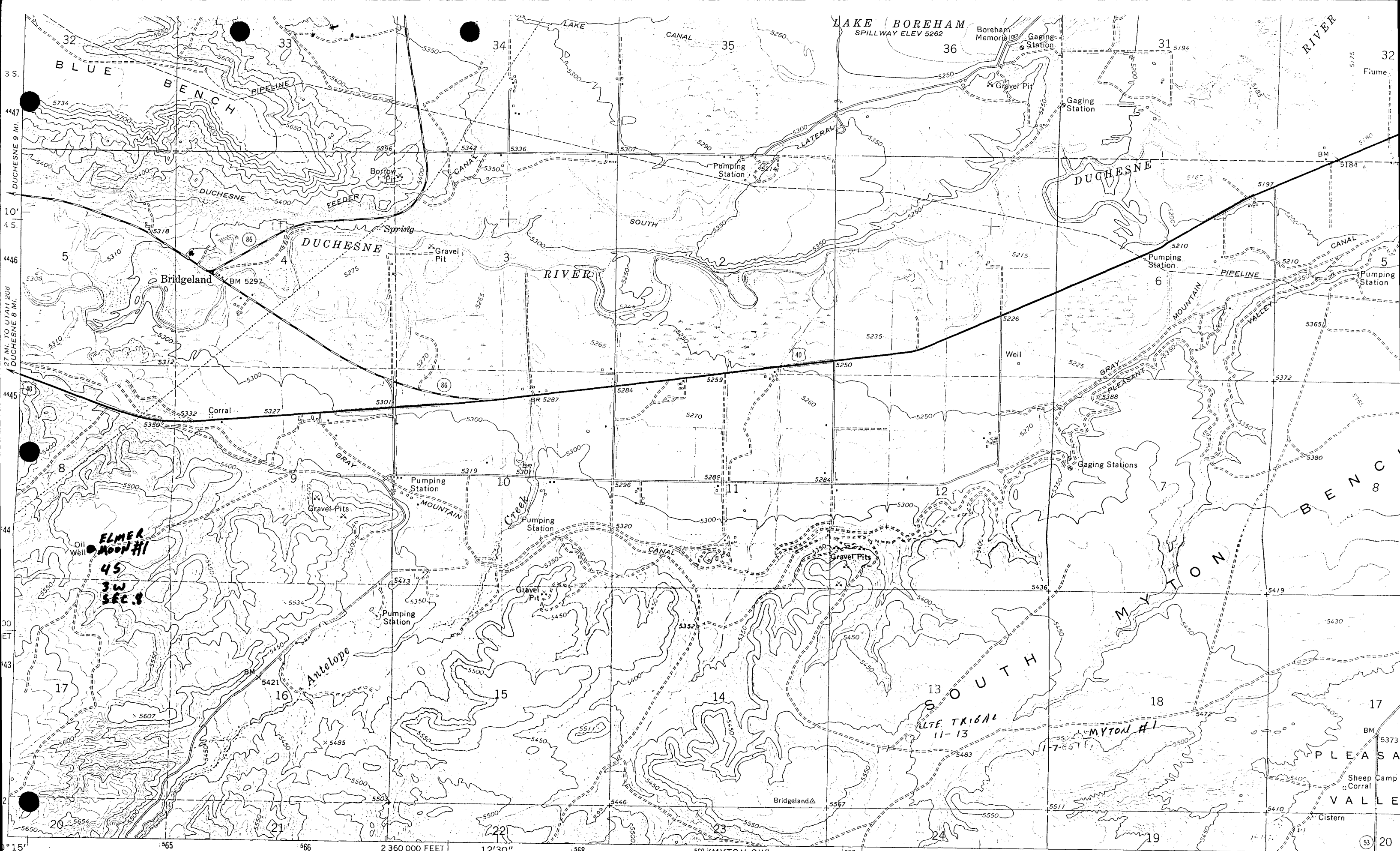
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

PRODUCTION:

First production test was made on 9-25-52. During first 18 hours well flowed approximately 3 bbl. fluid per hour. Grindouts ranged from 35% to 75% mud & water. Total accumulated production to 2-11-53 from flow, swab and pump was 712 bbls. Shut In 2-11-53. Plugged and abandoned 8-1-53.

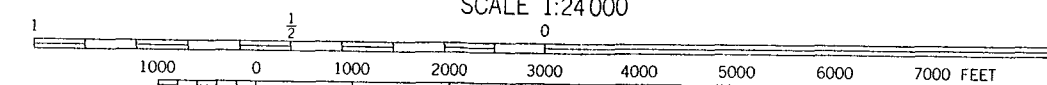
JAN 28 1966



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ROAD CLASSIFICATION